The following are highlights of the Operating Budget for Fiscal Year 2026 and the Capital and Special Projects Plan for Fiscal Years 2026 through 2030.

General Fund

The total Fiscal Year 2026 General Fund budget is \$189,801,610. This is \$25,225,900 (15%) more than the Fiscal Year 2025 Adopted Budget.

General Fund Revenues - Major Changes

	FY 2025	FY 2026	
	Adopted	Adopted	Increase
_	Budget	Budget	(Decrease)
General Property Taxes:			
Real Estate Taxes (Current &			
Delinquent)	\$ 22,268,240	\$ 27,561,980	\$ 5,293,740
Personal Property Taxes (Current &			
Delinquent)	17,009,440	17,028,600	19,160
Machinery & Tools (Current &	1 055 000	1 0 11 000	(24.4.000)
Delinquent)	1,955,000	1,641,000	(314,000)
All Other Property Taxes	2,246,600	2,261,100	14,500
General Property Taxes Total	43,479,280	48,492,680	5,013,400
Other Local Taxes:			
Local Casino Taxes	25,000,000	35,000,000	10,000,000
Local Sales Taxes	13,000,000	14,000,000	1,000,000
Business & Occupational			
Licenses	7,642,000	8,582,000	940,000
Prepared Meals Taxes	12,100,000	13,900,000	1,800,000
Hotel & Motel Room Taxes	3,525,000	3,680,000	155,000
All Other Local Taxes	3,685,800	3,660,800	(25,000)
Other Local Taxes Total	64,952,800	78,822,800	13,870,000
License, Permits, Privilege	571,060	606,510	35,450
Fines/Forfeitures	258,000	571,660	313,660
Revenue From Use of			
Money/Property	3,255,050	2,597,860	(657,190)
Charges for Services	3,433,715	3,453,770	20,055
Miscellaneous Revenue	25,100	25,100	-
Recovered Cost	9,932,330	11,216,970	1,284,640
Non Categorial Aid-State	5,580,000	5,580,000	-
Shared-Categorical State Aid	6,795,830	7,081,100	285,270
Categorical Aid State	9,872,375	10,419,160	546,785
Transfers in from Utilities	15,588,000	15,684,000	96,000
Total Revenues	\$ 163,743,540	\$ 184,551,610	\$ 20,808,070
Transfer From Unreserved Fund			
Balance	832,170	5,250,000	4,417,830
Total	\$ 164,575,710	\$ 189,801,610	\$ 25,225,900

Revenues

Following is a description of increases or decreases in each major source:

- **Real Estate Taxes** There is no change in the real estate tax rate proposed. This budget estimates an increase of \$5,293,740 in current and delinquent real estate tax revenues based on increased assessed values.
- **Personal Property Tax** There is no change in the personal property tax rate proposed. Current and delinquent property tax revenues are projected to increase slightly by \$19,160.
- Machinery & Tools Tax This revenue is projected to decrease by \$314,000 compared to prior year budget estimates. The FY2026 estimate is based on the most recent fiscal year's realized revenues.
- Other Local Taxes This tax group is projected to increase \$13,870,000 due to local economic growth and increased tourism. Sales tax is projected to increase by \$1,000,000. Business & Occupational License is projected to increase \$940,000. Meal's tax is projected to increase by \$1,800,000. Hotel/Motel occupancy tax revenues are projected to increase by \$155,000. Approximately \$35 million is anticipated from State and local gaming taxes with the opening of the permanent casino.
- **License, Permits, Privilege** There is an increase of \$35,450 due to fee increases in Inspections and Planning.
- **Fines/Forfeitures** This category reflects an overall increase due to the addition of the parking enforcement contract and related estimated revenues.
- Revenue from the use of Money/Property Interest rates are declining, and this revenue category reflects that with an estimated decrease of \$657,190.
- Charges for Services This category reflects an overall increase of \$20,055 most due to Parks and Recreation fees.
- **Recovered Cost** This category reflects an overall increase. Customer Accounting reflects an increase in recovered cost from Utilities of \$963,480 mainly due to the increases in personnel costs, maintenance service contracts, and credit card charges.
- Non-Categorical Aid The category remains flat.
- **Shared-Categorical State** This category reflects an increase of \$285,270 due to increases in personnel costs.

- State Aid Categorical This category reflects an increase in Social Service Administrative reimbursement.
- **Transfers In** The transfers from Utilities increased \$96,000 from the prior year's budget.
- Transfer from Unreserved Fund Balance There is a transfer in from Unreserved Fund Balance totaling \$5,250,000 which will be used to reimburse Danville Utilities for prior years' investments in economic development projects.

New or Increased Fees

The following new fees or fee increases are included in anticipated revenues:

VDOT Fund – total estimated revenues \$5,000

Description	Current	Proposed	\$ Change	% Change
Large Event Closure Permit Fee	\$0.00	Actual Cost	N/A	N/A

Sanitation Fund – total estimated revenues \$210,120

Description	Current	Proposed	\$ Change	% Change
Residential Refuse	\$18.50	\$19.50	\$1.00	5.41%
Reduced Residential Refuse	\$9.25	\$9.75	\$0.50	5.41%

Utility Funds

Utility rate changes were not adopted for the Fiscal Year 2026 budget.

The projected revenue increases for utility rate changes by fund are as follows:

Water	431,160
Wastewater	617,790
Gas	1,210,970
Electric	4,003,020
	6,262,940

The Danville Utility Commission approved the following rate adjustments based on the results of the biennial rate study conducted in 2025 effective for fiscal years 2026 and 2027:

Water Accounts

Current	Proposed	\$ Change	% Change
\$2.55	\$2.65	\$0.10	3.92%
\$10.50	\$11.50	\$1.00	9.52%
\$26.00	\$28.50	\$2.50	9.62%
\$54.00	\$59.50	\$5.50	10.19%
\$85.00	\$93.50	\$8.50	10.00%
\$160.00	\$176.00	\$16.00	10.00%
\$256.00	\$281.50	\$25.50	9.96%
\$507.00	\$558.00	\$51.00	10.06%
\$810.00	\$891.00	\$81.00	10.00%
	\$2.55 \$10.50 \$26.00 \$54.00 \$85.00 \$160.00 \$256.00 \$507.00	\$2.55 \$2.65 \$10.50 \$11.50 \$26.00 \$28.50 \$54.00 \$59.50 \$85.00 \$93.50 \$160.00 \$176.00 \$256.00 \$281.50 \$507.00 \$558.00	\$2.55 \$2.65 \$0.10 \$10.50 \$11.50 \$1.00 \$26.00 \$28.50 \$2.50 \$54.00 \$59.50 \$5.50 \$85.00 \$93.50 \$8.50 \$160.00 \$176.00 \$16.00 \$256.00 \$281.50 \$25.50 \$507.00 \$558.00 \$51.00

Wastewater Accounts

Description	Current	Proposed	\$ Change	% Change
Consumption Rate (per 100 Cubic				
Feet)	\$2.38	\$2.50	\$0.12	5.04%
Customer Charge:				
5/8"	\$14.00	\$15.50	\$1.50	10.71%
1"	\$34.75	\$38.75	\$4.00	11.51%
1.5"	\$70.50	\$78.25	\$7.75	10.99%
2"	\$113.00	\$125.50	\$12.50	11.06%
3"	\$229.00	\$254.25	\$25.25	11.03%
4"	\$362.00	\$402.00	\$40.00	11.05%
6"	\$720.00	\$800.00	\$80.00	11.11%
8"	\$1,160.00	\$1,288.00	\$128.00	11.03%

Gas Accounts

Residential (rate 10)

Description	Current	Proposed	\$ Change	% Change
Customer Charge	\$12.15	\$14.15	\$2.00	16.46%
Distribution Charge	\$0.2681	\$0.2895	\$0.0214	7.98%
Purchased Gas Adjustment (PGA)	\$0.5672	\$0.5672	\$0.0000	0.00%

Firm Commercial (rate 10)				
Description	Current	Proposed	\$ Change	% Change
Customer Charge	\$24.30	\$34.30	\$10.00	41.15%
Distribution Charge:				
0-5,000 Therms	\$0.2585	\$0.2655	\$0.0070	2.71%
5,001+ Therms	\$0.2310	\$0.2373	\$0.0063	2.73%
Purchased Gas Adjustment (PGA)	\$0.5672	\$0.5672	\$0.0000	0.00%
Firm Commercial (rate 30)				
Description	Current	Proposed	\$ Change	% Change
Customer Charge	\$125.00	\$175.00	\$50.00	40.00%
Distribution Charge:	·	·	·	
0-5,000 Therms	\$0.2295	\$0.2580	\$0.0285	12.42%
5,001-100,000 Therms	\$0.2014	\$0.2264	\$0.0250	12.41%
100,000+ Therms	\$0.1124	\$0.1264	\$0.0140	12.46%
Purchased Gas Adjustment (PGA)	\$0.5672	\$0.5672	\$0.0000	0.00%
Interruptible Industrial (rate 40)				
Description	Current	Proposed	\$ Change	% Change
Customer Charge	\$550.00	\$650.00	\$100.00	18.18%
Distribution Charge	\$0.1032	\$0.1323	\$0.0291	28.20%
Purchased Gas Adjustment (PGA)	\$0.5672	\$0.5672	\$0.0000	0.00%
Industrial Hedging Rate (rate 45)				
Description	Current	Proposed	\$ Change	% Change
Customer Charge	\$475.00	\$575.00	\$100.00	21.05%
Distribution Charge:				
0-5,000 Therms	\$0.1500	\$0.1950	\$0.0450	30.00%
5,001+ Therms	\$0.0750	\$0.0970	\$0.0220	29.33%
Purchased Gas Adjustment (PGA)	\$0.3500	\$0.3500	\$0.0000	0.00%
Firm Industrial Transpiration (rate 50)				
Firm Industrial Transpiration (rate 50) Description	Current	Proposed	\$ Change	% Change
Customer Charge	\$375.00	\$475.00	\$100.00	26.67%
Distribution Charge	\$0.1450	\$0.1518	\$0.0068	4.69%
Purchased Gas Adjustment (PGA)	\$0.0000	\$0.0000	\$0.0000	0.00%
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Electric Accounts

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Description	Current	Proposed	\$ Change	% Change
Customer Charge	\$12.50	\$14.00	\$1.50	12.00%
Energy Charge	\$0.1190	\$0.1220	\$0.0030	2.52%
Power Cost Adjustment (PCA)	\$0.0125	\$0.0125	\$0.0000	0.00%

Worship Sanctuary

Description	Current	Proposed	\$ Change	% Change
Customer Charge	\$52.00	\$52.00	\$0.00	0.00%
Energy Charge	\$0.1090	\$0.1140	\$0.0050	4.59%
Power Cost Adjustment (PCA)	\$0.0125	\$0.0125	\$0.0000	0.00%
Demand (kilowatts)	\$3.00	\$3.00	\$0.00	0.00%

Small General Service

Description	Current	Proposed	\$ Change	% Change
Customer Charge	\$19.00	\$22.50	\$3.50	18.42%
Energy Charge	\$0.1190	\$0.1230	\$0.0040	3.36%
Power Cost Adjustment (PCA)	\$0.0125	\$0.0125	\$0.0000	0.00%

Medium General Service (rate 50)

Description	Current	Proposed	\$ Change	% Change
Customer Charge	\$125.00	\$150.00	\$25.00	20.00%
Energy Charge	\$0.0665	\$0.0710	\$0.0045	6.77%
Power Cost Adjustment (PCA)	\$0.0125	\$0.0125	\$0.0000	0.00%
Demand (kilowatts)	\$14.50	\$14.50	\$0.00	0.00%

Medium General Service (rate 55)

Description	Current	Proposed	\$ Change	% Change
Customer Charge	\$75.00	\$75.00	\$0.00	0.00%
Energy Charge	\$0.0589	\$0.0640	\$0.0051	8.66%
Power Cost Adjustment (PCA)	\$0.0125	\$0.0125	\$0.0000	0.00%
Demand (kilowatts)	\$13.14	\$13.14	\$0.00	0.00%

Customer Charge	Medium General Service (rate 56)				
Energy Charge	Description	Current	Proposed	\$ Change	% Change
Power Cost Adjustment (PCA) \$0.0125 \$0.0125 \$0.0000 0.00%	Customer Charge	\$150.00	\$150.00	\$0.00	0.00%
Demand (kilowatts)	Energy Charge	\$0.0687	\$0.0720	\$0.0033	4.80%
Large General Service (rate 60) Description Current Proposed \$Change \$Chan	Power Cost Adjustment (PCA)	\$0.0125	\$0.0125	\$0.0000	0.00%
Description Current Proposed \$Change % Change Customer Charge \$500.00 \$700.00 \$200.00 40.00% Energy Charge \$0.0600 \$0.0630 \$0.0030 5.00% Power Cost Adjustment (PCA) \$0.0125 \$0.0125 \$0.0000 0.00% Demand (kilowatts) \$17.50 \$17.50 \$0.00 0.00% Large General Service (rate 65) Posscription Current Proposed \$Change \$Change Customer Charge \$500.00 \$650.00 \$150.00 30.00% Energy Charge \$0.0583 \$0.0610 \$0.0027 4.63% Power Cost Adjustment (PCA) \$0.125 \$0.0125 \$0.000 0.00% Demand (kilowatts) \$17.25 \$17.25 \$0.000 0.00% Customer Charge \$0.0600 \$0.0630 \$0.003 5.00% Energy Charge \$0.0600 \$0.0630 \$0.003 5.00% Energy Charge \$0.0600 \$0.0630 \$0.003 5.00% Energy Charg	Demand (kilowatts)	\$14.50	\$14.50	\$0.00	0.00%
Customer Charge	Large General Service (rate 60)				
Energy Charge	Description	Current	Proposed	\$ Change	% Change
Power Cost Adjustment (PCA) \$0.0125 \$0.0125 \$0.0000 0.00%	Customer Charge	\$500.00	\$700.00	\$200.00	40.00%
Demand (kilowatts)	Energy Charge	\$0.0600	\$0.0630	\$0.0030	5.00%
Large General Service (rate 65) Current Proposed \$ Change % Change Customer Charge \$500.00 \$650.00 \$150.00 30.00% Energy Charge \$0.0583 \$0.0610 \$0.0027 4.63% Power Cost Adjustment (PCA) \$0.0125 \$0.0125 \$0.000 0.00% Demand (kilowatts) \$17.25 \$17.25 \$0.00 0.00% Large General Service (rate 66) Poscription Current Proposed \$ Change % Change Customer Charge \$450.00 \$600.00 \$150.00 33.33% Energy Charge \$0.0600 \$0.0630 \$0.0030 5.00% Power Cost Adjustment (PCA) \$0.0125 \$0.0125 \$0.000 0.00% Demand (kilowatts) \$17.50 \$17.50 \$0.00 0.00% Power Cost Adjustment (PCA) \$0.000 \$800.00 \$0.00 0.00% Power Cost Adjustment (PCA) \$0.000 \$0.000 \$0.00 0.00% Power Cost Adjustment (PCA) \$0.000 \$0.000 \$0.00	Power Cost Adjustment (PCA)	\$0.0125	\$0.0125	\$0.0000	0.00%
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Power Cost Adjustment (PCA) \$0.0000 \$0.0000 \$0.0000 0.00% Demand (kilowatts) \$6.50 \$6.50 \$0.00 0.00% User (base per kilowatt hour): Danville Regional Medical Center \$0.0680 \$0.0730 \$0.0050 0.00% Danchem \$0.0810 \$0.0810 \$0.0000 0.00% Intertape \$0.0640 \$0.0710 \$0.0070 0.00% Nestle/Buitoni \$0.0680 \$0.0730 \$0.0050 0.00% EsselPropack \$0.0660 \$0.0700 \$0.0040 0.00%	Description	Current	Proposed	\$ Change	% Change
Demand (kilowatts) \$6.50 \$6.50 \$0.00 0.00% User (base per kilowatt hour): Danville Regional Medical Center \$0.0680 \$0.0730 \$0.0050 0.00% Danchem \$0.0810 \$0.0810 \$0.0000 0.00% Intertape \$0.0640 \$0.0710 \$0.0070 0.00% Nestle/Buitoni \$0.0680 \$0.0730 \$0.0050 0.00% EsselPropack \$0.0660 \$0.0700 \$0.0040 0.00%	Customer Charge	\$800.00	\$800.00	\$0.00	0.00%
User (base per kilowatt hour): Danville Regional Medical Center \$0.0680 \$0.0730 \$0.0050 0.00% Danchem \$0.0810 \$0.0810 \$0.0000 0.00% Intertape \$0.0640 \$0.0710 \$0.0070 0.00% Nestle/Buitoni \$0.0680 \$0.0730 \$0.0050 0.00% EsselPropack \$0.0660 \$0.0700 \$0.0040 0.00%	Power Cost Adjustment (PCA)	\$0.0000	\$0.0000	\$0.0000	0.00%
Danville Regional Medical Center \$0.0680 \$0.0730 \$0.0050 0.00% Danchem \$0.0810 \$0.0810 \$0.0000 0.00% Intertape \$0.0640 \$0.0710 \$0.0070 0.00% Nestle/Buitoni \$0.0680 \$0.0730 \$0.0050 0.00% EsselPropack \$0.0660 \$0.0700 \$0.0040 0.00%	Demand (kilowatts)	\$6.50	\$6.50	\$0.00	0.00%
Danchem \$0.0810 \$0.0810 \$0.0000 0.00% Intertape \$0.0640 \$0.0710 \$0.0070 0.00% Nestle/Buitoni \$0.0680 \$0.0730 \$0.0050 0.00% EsselPropack \$0.0660 \$0.0700 \$0.0040 0.00%	User (base per kilowatt hour):				
Danchem \$0.0810 \$0.0810 \$0.0000 0.00% Intertape \$0.0640 \$0.0710 \$0.0070 0.00% Nestle/Buitoni \$0.0680 \$0.0730 \$0.0050 0.00% EsselPropack \$0.0660 \$0.0700 \$0.0040 0.00%	Danville Regional Medical Center	\$0.0680	\$0.0730	\$0.0050	0.00%
Intertape \$0.0640 \$0.0710 \$0.0070 0.00% Nestle/Buitoni \$0.0680 \$0.0730 \$0.0050 0.00% EsselPropack \$0.0660 \$0.0700 \$0.0040 0.00%	_	\$0.0810	\$0.0810	\$0.0000	0.00%
Nestle/Buitoni \$0.0680 \$0.0730 \$0.0050 0.00% EsselPropack \$0.0660 \$0.0700 \$0.0040 0.00%		•	•	•	0.00%
EsselPropack \$0.0660 \$0.0700 \$0.0040 0.00%	·	•		•	0.00%
·		•	•	·	0.00%
	Aerofarms	\$0.0660	\$0.0690	\$0.0030	0.00%

Residential Time-of-	Use Rate (multi-p	ohase approach	1)		
Descripti	on	Current	Proposed	\$ Change	% Change
Customer Charge	_	\$15.80	\$15.80	\$0.00	0.00%
Energy Charge:					
	On Peak	\$0.1552	\$0.2320	\$0.0768	49.48%
	Off Peak	\$0.1031	\$0.0820	(\$0.0211)	-20.47%
Power Cost Adjustme	nt (PCA)	\$0.0125	\$0.0125	\$0.0000	0.00%

Small General Time-of-Use Rate (multi-phase approach)

Description	Current	Proposed	\$ Change	% Change
Customer Charge	\$23.50	\$27.00	\$3.50	14.89%
Energy Charge: June - September				
On Peak	\$0.1730	\$0.1790	\$0.0060	3.47%
Off Peak	\$0.1020	\$0.1060	\$0.0040	3.92%
Energy Charge: Other Months				
On Peak	\$0.1530	\$0.1580	\$0.0050	3.27%
Off Peak	\$0.1040	\$0.1080	\$0.0040	3.85%
Power Cost Adjustment (PCA)	\$0.0125	\$0.0125	\$0.0000	0.00%

Medium General Time-of-Use Rate (multi-phase approach)

Description	Current	Proposed	\$ Change	% Change
Customer Charge	\$136.00	\$161.00	\$25.00	18.38%
Energy Charge: June - September				
On Peak	\$0.1360	\$0.1460	\$0.0100	7.35%
Off Peak	\$0.0650	\$0.0700	\$0.0050	7.69%
Energy Charge: Other Months				
On Peak	\$0.1160	\$0.1240	\$0.0080	6.90%
Off Peak	\$0.0670	\$0.0720	\$0.0050	7.46%
Power Cost Adjustment (PCA)	\$0.0125	\$0.0125	\$0.0000	0.00%
Demand (kilowatts):				
Winter demand	\$11.27	\$11.27	\$0.00	0.00%
Summer demand	\$11.27	\$11.27	\$0.00	0.00%

General Fund Expenditures - Major Changes

Changes in major expenditures are as summarized as follows:

	FY 2025 Adopted	FY 2026 Adopted	Increase
Danier I Camina	Budget	Budget	(Decrease)
Personnel Services	\$ 55,918,274	\$ 59,047,230	\$ 3,128,956
Employee Benefits	21,297,892	21,625,140	327,248
Purchased Services	10,932,768	12,805,750	1,872,982
Internal Service	5,271,460	5,495,880	224,420
Contribution Other Entity	3,133,830	3,661,850	528,020
Public Assistance	1,401,580	1,475,580	74,000
Other Operating Expense	9,808,734	10,955,110	1,146,376
Cost Allocation	1,843,510	1,904,470	60,960
Capital Expenses	1,778,876	2,019,140	240,264
Debt Service	7,596,590	7,716,830	120,240
Labor Expense Cross	55,670	54,280	(1,390)
Reimbursement	(1,532,927)	(1,680,880)	(147,953)
Transfer Out	46,855,003	64,463,470	17,608,467
Contingency Appropriation	214,450	257,760	43,310
	\$ 164,575,710	\$ 189,801,610	\$ 25,225,900

- **Personnel Services** This increase is based on Pay-for-Performance which was budgeted in Non-Departmental Salary Adjustments and additional personnel (see details in the All Funds section of Budget Highlights).
- Employee Benefits The increase is due to the rising cost of health insurance and, workers compensation and higher contribution rates for the Employees' Retirement System (see details in the All Funds section of Budget Highlights).
- Purchased Services This category increased due to the following:
 - Repairs and Maintenance Building, Equipment, Vehicles Additional investments are being made in the necessary repairs to assets to extend their useful lives, ensure continued service delivery and maintain safe working environments.
 - Maintenance Service Contracts The increase in this line item is for increases in Information Technology, Police Department (various contracts), and Tourism (various contracts and Tourism website).
 - Advertising & Marketing The increase in this category is due to the development and expansion of Economic Development Tourism. Some anticipated expenditures include multimedia marketing, trade show booth advertisement, ambassador development expenses, public relations, and content development.

- Outside Purchased Services Increases in this category include additional staff and expanded services provided by the employee Health Clinic, Fire (emergency operations plan update), Public Works (landscape improvements for various City buildings and parking lots, contracts for grounds maintenance at Danville Museum of Fine Arts and History).
- Other Operating Expense Several expenses have increased in this category due to the
 effects of inflation. Impacted accounts include, but are not limited to, postal service,
 travel/training, medical lab supplies, credit card charges. Additionally, the rent for the
 new Dan River Falls offices for the Office of Economic Development and Tourism and
 Parks and Recreation contribute to the total increase.
- Capital Outlay This category includes the following:
 - Machinery/Equipment Purchases Besides the impact of higher costs related to inflation, this line increased due to the cost to replace old equipment.
 - Technology Equipment This line increased due the replacement of computer hardware, which is done on a rotating basis.
- Transfer Out This category includes the following:
 - Transfer Out to Grants Local match for grant programs and grant-funded capital projects will be funded with additional anticipated revenues.
 - Transfer Out to Capital Capital projects will be funded with additional anticipated revenues.
 - Economic Development Incentives Economic development incentives will be funded with additional anticipated revenues.
 - Transfers Out to Motorized Equipment Fund The City Code requires the General Fund cover deficits in enterprise funds when there is insufficient unreserved fund balance. The Motorized Equipment has been operating in the deficit for several years.
 - Transfer Out to Schools The City support to Schools reflects an increase of \$4,637,480. The increase will go towards providing the local share for State salary and benefit increases, support for the Early College/Dual Enrollment program, bus aids and security enhancements.
 - Transfer Out to Danville Utilities A reimbursement totaling \$5,250,000 will be paid to the Gas Fund and Electric Fund for prior years' investments in economic development projects.
 - Transfer Out to Retirement System The City's financial policies allow a lump-sum bonus to qualified retirees in the event certain criteria are met. The criteria was not met during budget development to pay out a bonus in FY2025, however the decision was made to pay out a retiree bonus using surplus revenues from investment earnings in FY2025. The criteria was not met during budget development for FY2026, therefore no retiree bonus is included in the proposed budget.

- Capital & Special Projects See "All Funds" Section
- Pay-for-Performance Salary Increase See "All Funds" Section
- Employee Retirement System Contribution Changes See "All Funds" Section
- **Debt Service -** See "All Funds' Section

All Funds

The following schedules are not fund specific.

Capital & Special Projects

Below is a table showing a summary of the Capital & Special Projects Plan for FY 2026 by funding source.

Funding Source		Budgeted
Bonds*		19,164,840
Casino Revenues		20,641,330
Contribution-in-Aid		215,000
Federal Grants*		11,127,740
Fund Balance	\$	5,400,000
Loan		7,450,000
Other Financing Sources		554,970
Rebates		3,509,810
Reprogrammed Funds		1,913,920
State Grants*		9,991,720
Utility Revenues		200,000
Total Capital Projects - All Funds		80,169,330

^{*} A separate appropriation ordinance is required for these items.

Pay-for-Performance

This budget provides for continued funding of the Pay-for-Performance salary increases. At the end of the current fiscal year, employees will be evaluated against established standards and given pay increases based on their performance. Employees on probation or with less than one year of service to the City are not eligible for a performance increase. The budget includes funding for an average 5% pay-for-performance salary increase pending City Council approval of the budget. Each fund will be impacted as shown in the table below.

Fund	Budgeted
General Fund	\$ 2,623,210
Less:	
Social Services State Funding	(305,960)
JDF Partners Reimbursement	(135,340)
General Fund, net	\$ 2,181,910
VDOT	215,080
Central Services	6,300
Motorized Equipment	66,010
Mass Transit	100,110
Sanitation	93,970
Cemeteries	34,340
Sewers	50,510
Wastewater	5,350
Water	113,530
Gas	84,620
Electric	297,570
Telecommunications	9,900
Totals	\$ 3,259,200

Employees' Retirement System Contribution Changes

The budget reflects an increase to the current retirement rate. The table below reflects the increase by fund.

Fund	Change
General Fund	\$ 3,700,700
VDOT	206,850
Central Services	7,020
Motorized Equipment	63,620
Transportation	88,160
Sanitation	94,290
Cemetery	29,580
Wastewater	61,030
Water	114,020
Gas	90,710
Electric	309,610
Telecommunications	12,490
Total	\$ 4,778,080

Debt Service

The table below shows the changes in debt service for Fiscal Year 2026.

	FY 2025 Adopted	FY 2026 Adopted		Increase Decrease)
General Fund	 -			
General Government Bonds	\$ 4,892,740	\$ 5,048,710	\$	155,970
Police HQ Mortgage	546,890	546,890		-
Juvenile Detention Bonds	173,820	171,990		(1,830)
Social Service Building Bonds	29,110	29,140		30
School Bonds	1,877,780	1,874,100		(3,680)
City Share of RIFA Bonds	106,100	119,270		13,170
Reimbursable Agreements	31,250	-		(31,250)
Fiscal Agent Fees	 5,000	5,000		
General Fund Total	\$ 7,662,690	\$ 7,795,100	\$	132,410
Utilities				
Bonds				
Wastewater Fund	\$ 195,620	\$ 297,300	\$	101,680
Water Fund	925,150	1,088,190		163,040
Gas Fund	116,680	149,690		33,010
Electric Fund	6,250,120	7,098,040		847,920
Capital Leases				
Water Fund	-	15,180		15,180
Gas Fund	-	15,180		15,180
Electric Fund	 287,642	 400,000		112,358
Utilities Total	\$ 7,775,212	\$ 9,063,580	\$	1,288,368
Other Funds - Bonds/Leases				
Capital Leases				
Motorized Equipment Fund	\$ 128,575	\$ 128,580	\$	5
Sanitation Fund	 172,458	\$ 171,380		(1,078)
Other Funds Total	\$ 301,033	\$ 299,960	\$	(1,073)
Total All Funds	\$ 15,738,935	\$ 17,158,640	\$	1,419,705